

MECKLENBURG ELECTRIC COOPERATIVE

**SCHEDULE INT-SEA-U
SEASONAL INTERRUPTIBLE SERVICE**

AVAILABILITY

Service under this schedule is available on a voluntary and limited basis, at the Cooperative's option, to seasonal consumers located in the territory served by the Cooperative, and on or near Seller's multi-phase lines for all types of usage, subject to the Terms and Conditions of Seller. This rate shall be limited to the availability of appropriate meters, and may be limited further by the saturation and/or impact on the Cooperative's electric system of members utilizing this rate schedule in a general area.

APPLICABILITY

This schedule is applicable to seasonal consumers who have established a monthly kW demand of 500kW or greater and has a verifiable load of at least 500kW that can be interrupted or curtailed when the Cooperative operates its load management system. Service under this schedule is subject to the established Terms and Conditions of the Cooperative. This schedule is not available for breakdown, standby, supplemental, self-generation, or resale service.

A consumer shall be considered seasonal in cases where their monthly demands vary greatly from month to month. For purposes of this schedule, a consumer shall be considered seasonal if the consumer's kW demand for at least two consecutive months is less than 30 percent of the contract demand or the maximum demand registered in the 12 previous months.

CHARACTER OF SERVICE

Standard service under this schedule shall be 60-Hertz alternating current, multi-phase where available, at Cooperative's standard secondary voltages. With the Cooperative's prior approval, service may be available at the Cooperative's standard primary distribution voltage.

MONTHLY RATE

I. Distribution Service:

Consumer Delivery Charge:	@	\$ 708.75 per month
Special Facilities Charge:	@	\$2,032.80 per month
Demand Delivery Charge:		
Maximum Monthly kW delivered	@	\$ 1.94 per kW
Energy Delivery Charge:		
All kWh delivered	@	\$0.01971 per kWh

II. Electricity Supply Service:

Demand Charge:		
Coincident Peak kW Sold	@	\$ 14.95 per kW

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Effective for bills rendered on or after January 1, 2020

Energy Supply Charge:
All kWh sold @ \$0.01837 per kWh

All kilowatt-hours used are subject to adjustment for changes in cost of wholesale power and fuel under Schedule K of the Cooperative's Terms and Conditions.

DETERMINATION OF BILLING DEMAND

The Coincident Peak billing demand shall be the maximum kilowatt demand established by the consumer during the sixty-minute interval the Cooperative is billed by their wholesale power supplier. The Maximum Monthly Peak Demand shall be the consumer's maximum monthly sixty-minute clock-hour demand within the billing month.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The maximum monthly demand will be adjusted to correct for power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor is less than 90% lagging or leading.

MINIMUM MONTHLY CHARGES

The monthly minimum charge for service shall be as specified in the contract for service, but not less than the sum of the monthly Consumer Delivery Charge and the Special Facilities Charge.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine months per year may be subject to a minimum annual charge, in which case, there shall be no minimum monthly charge. The minimum annual charge shall be equal to twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

NOTIFICATION

The Cooperative shall notify the consumer a minimum of 30 minutes before their wholesale supplier's monthly system peak demand appears to be imminent. The curtailable period shall typically be a three-hour period as specified in the Service Agreement, unless the Cooperative specifies a shorter period at the time the consumer is notified. The total hours a consumer is required to curtail shall be no more than 200 hours annually.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at Cooperative's standard primary distribution voltage and the consumer owns and operates its distribution system, a discount of two and one-half percent of the billed kWh energy and kW demand charges shall apply.

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SPECIAL EQUIPMENT

Whenever a consumer requests the Cooperative to furnish equipment or facilities in excess of those which the Cooperative would normally provide, and the Cooperative finds it practical, such facilities and equipment may be provided in accordance with the Cooperative's Terms and Conditions.

BILLING

Bills will be rendered by the Cooperative on a monthly basis, by billing cycle.

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