### MECKLENBURG ELECTRIC COOPERATIVE

# SCHEDULE "SGS-TOD-U-NC" SMALL GENERAL TIME-OF-DAY SERVICE

#### **AVAILABILITY**

Service under this schedule is available, on a voluntary and limited basis, to consumers for electric service in all territory served by the Cooperative in the State of North Carolina, where the consumer takes service at one delivery point through one kilowatt-hour meter. This rate shall be limited to the availability of appropriate meters, and may be limited further by the saturation and/or impact on the Cooperative's electric system of members utilizing this rate schedule in a general area.

### **APPLICABILITY**

This schedule is applicable to consumers whose annual kW demand averages less than 50 kW per month, or whose highest monthly kW demand does not exceed 100 kW, subject to the established Terms and Conditions of the Cooperative.

#### CHARACTER OF SERVICE

Standard service under this schedule shall be 60-Hertz alternating current, single-phase, or multiphase where available, at Cooperative's standard secondary voltages. With the Cooperative's prior approval, service may be available at the Cooperative's standard primary distribution voltage.

#### MONTHLY RATE

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III.	Distribution Service:		
	Consumer Delivery Charge:		
	Single-Phase:		\$ 33.00 per month
	Multi-Phase:		\$ 72.00 per month
	Demand Delivery Charge:		
	Maximum Monthly kW delivered		\$ 2.65 per kW
	Energy Delivery Charges:		
	All kWh delivered	@	\$0.00587 per kWh
IV.	Electricity Supply Service:		
	Demand Charge:		
	On-Peak kW Sold	@	\$ 14.75 per kW
	Energy Delivery Charges:		
	All kWh sold	@	\$0.02237 per kWh

All kilowatt-hours used are subject to adjustment for changes in cost of wholesale power and fuel under Schedule K of the Cooperative's Terms and Conditions.

#### **DETERMINATION OF BILLING DEMAND**

The On-Peak billing demand shall be the maximum kilowatt demand established by the consumer during a sixty minute interval, during On-Peak hours, within the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor. The Maximum Monthly billing demand for the current month shall be the maximum sixty-minute clock-hour demand established by the consumer during the month for which the bill is rendered.

### PEAK AND OFF-PEAK PERIODS

June – September

Peak Hours: 4:00 p.m. – 9:00 p.m., Monday – Friday

Off-Peak Hours: All other times

October, November, March, April, May

Peak Hours: 7:00 a.m. – 10:00 a.m., 2:00 p.m. – 9:00 p.m.

Monday-Friday

Off-Peak Hours: All other times

December – February

Peak Hours: 6:00 a.m. – 10:00 a.m., Monday – Friday

Off-Peak Hours: All other times

#### MINIMUM MONTHLY CHARGES

The greater of the following:

- 1. The Consumer Delivery Charge shown above or,
- 2. The Contract Minimum as specified in a contract for electric service.

### MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine months per year may be subject to a minimum annual charge, in which case, there shall be no minimum monthly charge. The minimum annual charge shall be equal to twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

### SERVICE AT PRIMARY VOLTAGE

If service is furnished at Cooperative's standard primary distribution voltage and the consumer owns and operates their distribution system, a discount of two and one-half percent of the billed kWh energy and kW demand charges shall apply.

### BILLING

Bills will be rendered by the Cooperative on a monthly basis, by billing cycle.

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## TERMS OF CONTRACT

Standard service shall be for an initial term of not less than one year, and shall continue in effect from year to year until terminated.

If a consumer discontinues service and requests a reconnection within less than one year, a payment equal to the minimum monthly charge for each month the service was disconnected must be made before service will be reconnected.