

**MECKLENBURG ELECTRIC COOPERATIVE**  
**SCHEDULE LP-2-U-CA**  
**LARGE POWER SERVICE – CUSTOMER ACCESS**

**AVAILABILITY**

Service under this schedule is available to consumers served under this schedule prior to April 1, 2009 and have a contract with the Cooperative for service under this schedule, subject to the Terms and Conditions of the Cooperative.

This schedule is not available for breakdown, standby, supplemental, self-generation, or resale service.

**APPLICABILITY**

This schedule is applicable to consumers with whom the Cooperative has executed an agreement to provide generation and transmission service as authorized by Va. Code § 56-231.34:1.

**CHARACTER OF SERVICE**

Standard service under this schedule shall be three-phase, 60 cycle alternating current, at the Cooperative's primary voltage of 25 kV or above.

**MONTHLY RATE**

I. Distribution Delivery Charges:

|                           |   |                       |
|---------------------------|---|-----------------------|
| Consumer Delivery Charge: | @ | \$12,815.00 per month |
|---------------------------|---|-----------------------|

Demand Delivery Charges:

|                       |   |                 |
|-----------------------|---|-----------------|
| Non-Coincident Demand | @ | \$0.25 per kW   |
| Reactive Power        | @ | \$0.24 per kVAr |

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Should the consumer's power factor fall below 90 percent lagging, the consumer shall pay the Reactive Power charge times billed kVAr, as calculated below:

$$\text{Billed kVAr} = \text{Maximum kVAr} - (\text{kW Demand} \times 0.484).$$

The kW demand and maximum kVAr, for purposes of calculating the billed kVAr, shall be the sixty minute integrated values for the same sixty-minute period in which the consumer's maximum reactive demand was recorded.

The consumer shall be responsible for controlling any capacitors on their system to prevent the power factor from leading. In the event the consumer's power factor is found to go leading, the consumer shall also pay the Reactive Power charge times the maximum sixty minute leading kVAr supplied during the month.

**DETERMINATION OF BILLING DEMANDS**

The Maximum Monthly Demand shall be the totalized maximum kilowatt demand for any consecutive sixty-minute period within the month for which the bill is rendered, as indicated or recorded by a demand meter.

**MINIMUM MONTHLY CHARGES**

The monthly minimum charge for service shall be as specified pursuant to agreement with Cooperative, but shall not be less than the monthly Facilities Charge.

**SERVICE IMPAIRING LOADS**

The consumer agrees to be responsible for any additional facilities, protective devices, or corrective equipment necessary to provide adequate service or prevent interference with service to the Cooperative's other consumers. Such loads include, but are not limited to, those requiring excessive capacity because of large momentary current demands or requiring close voltage regulation, such as welders, X-ray machines, shovel loads, or motors starting across the line.

**BILLING**

Bills will be rendered by the Cooperative on a monthly basis, by billing cycle.

**APPLICABLE TAXES**

The total bill under the Schedule will be increased for any applicable taxes imposed by any governmental authority.