

JUL 22 2016

MECKLENBURG ELECTRIC COOPERATIVE

**SCHEDULE "LGS-U"
LARGE GENERAL SERVICE**

AVAILABILITY

Service under this schedule is available to consumers for electric service in all territory served by the Cooperative, where the consumer takes service at one delivery point through one kilowatt-hour meter.

APPLICABILITY

This schedule is applicable to consumers whose annual kW demand averages 500 kW or more per month, or whose highest monthly kW demand exceeds 550 kW. Service under this schedule is subject to the established Terms and Conditions of the Cooperative. This schedule is not available for breakdown, standby, supplemental, self-generation, or resale service.

CHARACTER OF SERVICE

Standard service under this schedule shall be 60-Hertz alternating current, single-phase, or multi-phase where available, at Cooperative's standard secondary voltages. With the Cooperative's prior approval, service may be available at the Cooperative's standard primary distribution voltage.

MONTHLY RATE

III. Distribution Service:

Consumer Delivery Charge:
All Consumers: \$ 600.00 per month

Demand Delivery Charge:
All kW delivered @ \$ 2.90 per kW

Energy Delivery Charges:
First 219 kWh per kW delivered @ \$0.01771 per kWh
Next 219 kWh per kW delivered @ \$0.01120 per kWh
All kWh over 438 kWh per kW delivered @ \$0.00438 per kWh

IV. Electricity Supply Service:

Demand Charge:
All kW sold @ \$ 5.65 per kW

Energy Supply Charges:
First 219 kWh per kW sold @ \$0.02011 per kWh
Next 219 kWh per kW sold @ \$0.01915 per kWh
All kWh over 438 kWh per kW sold @ \$0.01850 per kWh

All kilowatt-hours used are subject to adjustment for changes in cost of wholesale purchased power and fuel under Schedule K of the Cooperative's Terms and Conditions.

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DETERMINATION OF BILLING DEMAND

The Billing Demand for the current month shall be the maximum thirty-minute integrated demand established by the consumer during the month for which the bill is rendered. The recorded demand will be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor is less than 90% lagging or leading.

MINIMUM MONTHLY CHARGES

The greater of the following:

1. The Consumer Delivery Charge shown above or,
2. The Contract Minimum as specified in a contract for electric service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine months per year may be subject to a minimum annual charge, in which case, there shall be no minimum monthly charge. The minimum annual charge shall be equal to twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at Cooperative's standard primary distribution voltage and the consumer owns and operates its distribution system, a discount of two and one-half percent of the billed kWh energy and kW demand charges shall apply.

SPECIAL EQUIPMENT

Whenever a consumer requests the Cooperative to furnish equipment or facilities in excess of those which the Cooperative would normally provide, and the Cooperative finds it practical, such facilities and equipment may be provided in accordance with the Cooperative's Terms and Conditions.

BILLING

Bills will be rendered by the Cooperative on a monthly basis, by billing cycle.

TERMS OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be as specified in the contract for service, but not less than one year.